

**SPIDER AND LOGANSPOUT FIELDS**

**09-987 thru 09-994**

**LEGAL NOTICE**

**STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.**

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1<sup>st</sup> Floor, LaSalle Building, 617 North 3<sup>rd</sup> Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY, SEPTEMBER 15, 2009**, upon the application of **BP AMERICA PRODUCTION COMPANY**.

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Norris Sand Member of the Upper Glen Rose Formation, the Pettit Zone, and the Haynesville Zone, Reservoir A**, in the Spider Field, and the **Haynesville Zone, Reservoir A**, in the Logansport Field, DeSoto Parish, Louisiana.

**NORRIS SAND MEMBER OF THE UPPER GLEN ROSE FORMATION**

1. To permit the applicant to designate and utilize substitute unit wells for the NORRIS SUD and NORRIS SUE, said wells located as shown on the plat submitted with the application, in compliance with the spacing provisions of Office of Conservation Order No. 92-E, effective January 11, 1961.
2. To permit the applicant to drill, designate and utilize four (4) alternate unit wells for the NORRIS SUD, NORRIS SUE and NORRIS SUI, said wells located as shown on the plat submitted with the application. One of the wells is located in compliance with the spacing provisions of Order No. 92-E, effective January 11, 1961, and three (3) wells require spacing exceptions.
3. To find that these wells are necessary to efficiently and economically drain a portion of the reservoir covered by the respective units which cannot be so drained by any existing well within such unit.
4. To permit the operator of said units to produce the unit allowable from the approved unit wells, substitute unit wells and alternate unit wells, in any combination thereof, at the operator's discretion.
5. To redefine the Norris Sand Member of the Upper Glen Rose Formation, INsofar AND ONLY INsofar as the NORRIS SUB through NORRIS SUE, NORRIS SUH and NORRIS SUI are concerned, as being that gas and condensate bearing sand encountered between the depths of 3,900' and 4,252' (electrical log measurements) in the BP America Production Company (formerly Kerr-McGee)-DeSoto Oil & Gas Trust No. 1 Well, located in Section 25, Township 12 North, Range 15 West.
6. To consider such other matters as may be pertinent.

**PETTIT ZONE**

1. To create one (1) additional drilling and production unit for the exploration for and production of gas and condensate from the Pettit Zone.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the proposed unit, with each separate tract sharing in unit production on a surface acre basis of participation.
3. To permit the applicant to designate and utilize nine (9) alternate unit wells for the PET SUA, PET SUB and PET SUE, said wells located as shown on the plat submitted with the application, in exception to the provisions of Order No. 92-A, effective February 25, 1948, as amended and supplemented by the 92-A Series of Orders.
4. To find that these wells are necessary to efficiently and economically drain a portion of the reservoir covered by the respective units which cannot be so drained by any existing well within such unit.

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5. To permit the operator of said units to produce the unit allowable from the approved unit wells and alternate unit wells for each unit in any combination at the operator's discretion.
6. To redefine the Pettit Zone, INsofar AND ONLY INsofar as the PET SUA through PET SUE, PET SUH, and PET SUI are concerned, as being that gas and condensate bearing zone encountered between the depths of 6,041' and 6,350' (electrical log measurements) in the BP America Production Company (formerly Parker & Parsley)-S. Ford No. 1 Well, located in Section 31, Township 12 North, Range 14 West.
7. To consider such other matters as may be pertinent.

**HAYNESVILLE ZONE, RESERVOIR A**

1. To create four (4) additional drilling and production units for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir A, said units designated HA RA SULL through HA RA SUOO, as shown on the plat submitted with the application.
2. To create nine (9) additional drilling and production units for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir A, said units designated HA RA SUT through HA RA SUBB, as shown on the plat submitted with the application.
3. To force pool and integrate all separately owned tracts, mineral leases and other property interests within each of the proposed units, with each separate tract sharing in unit production on a surface acre basis of participation.
4. To extend to each of the proposed additional units in Logansport Field all pertinent provisions of Order No. 28-AA, effective July 29, 2008, as amended and supplemented by the 28-AA Series of Orders; and to extend to each of the proposed additional units in Spider Field all pertinent provisions of Order No. 92-N, effective October 7, 2008, as amended and supplemented by the 92-N Series of Orders, and applicable Statewide Orders.
5. To consider such other matters as may be pertinent.

The Haynesville Zone, Reservoir A was defined in Order No. 28-AA, effective July 29, 2008.

The Haynesville Zone, Reservoir A was defined in Order No. 92-N, effective October 7, 2008.

Plats are available for inspection in the Office of Conservation in **Baton Rouge** and **Shreveport**, Louisiana.

[www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm](http://www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm).

All parties having interest therein shall take notice thereof.

**BY ORDER OF:**

**JAMES H. WELSH  
COMMISSIONER OF CONSERVATION**

Baton Rouge, LA

8/5/09;8/10/09

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**IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.**